

*Navigating the Roadmap for Clean, Secure
and Efficient Energy Innovation*



The role of natural gas in an electrifying Europe

Perspectives from SET-Nav

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ISSUES CONCERNING NATURAL GAS AND DECARBONIZATION

- What are challenges and conditions determining the role of natural gas in the mid and long-term in EU energy supply?
- What are consequences of SET-NAV's deep decarbonization scenarios for EU natural gas market, infrastructure and participants?

Challenges, conditions, drivers

NATURAL GAS: A HIGH OR LOW CARBON FUEL?

- Natural gas less carbon intensive than many energy sources used today.
 - Compared to coal-fired power but also *low quality* wind and solar.
 - But not shale gas
- Longer-term natural gas usage would add significantly to CO₂ stock in the atmosphere.
 - Unabated emissions
- Medium term, natural gas can contribute - as a flexibility and balancing source - to realising emissions reductions.
- Long term combined with CCS it may be compatible with deep decarbonisation.

DRIVERS

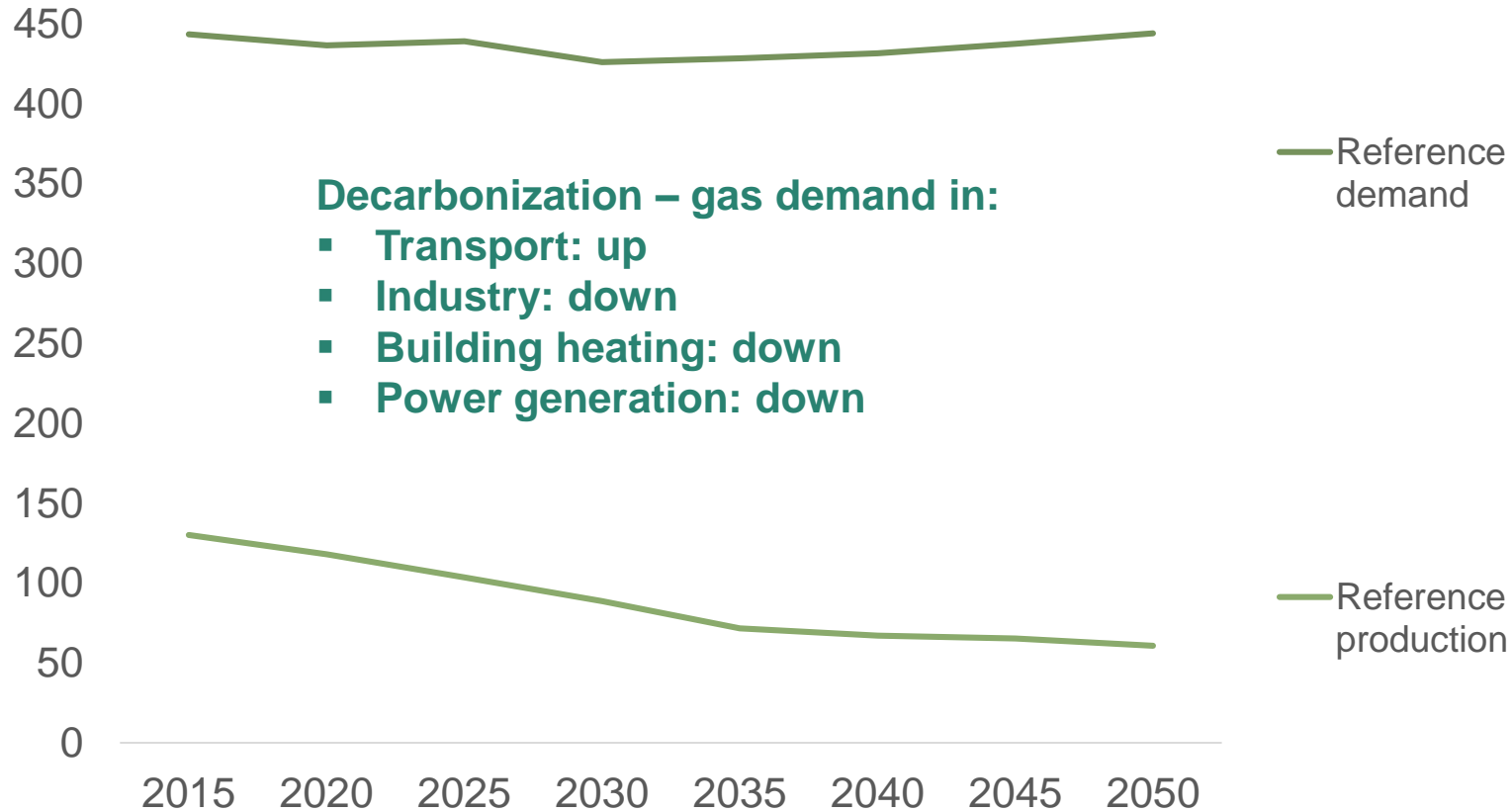
- Globally: plenty of supply, large increase in LNG
- Global population and GDP growth
- Access to energy developing countries
- Industry: feedstock & process heat
- Electric power: base load, peak load, flexibility and balancing
- Personal mobility and freight transport (land, sea, air).
 - Batteries heavy and low-energy density.
- Bio-methane, synthetic gas.
- Grey, blue, green hydrogen.
- Negative emission technologies.
- Carbon capture and storage.

ROLE NATURAL GAS IN FUTURE EU – BACK OF ENVELOPE

Application	Horizon	2030	2050
Base-load power		Yes	Unlikely
Flexible power		Yes	Probably
Industry - Feed stock		Yes	Probably
Industry - Process heat		Yes	Probably
Building heating		Yes	Maybe
Transport		Specific segments	Maybe
Hydrogen feedstock		Yes	Probably

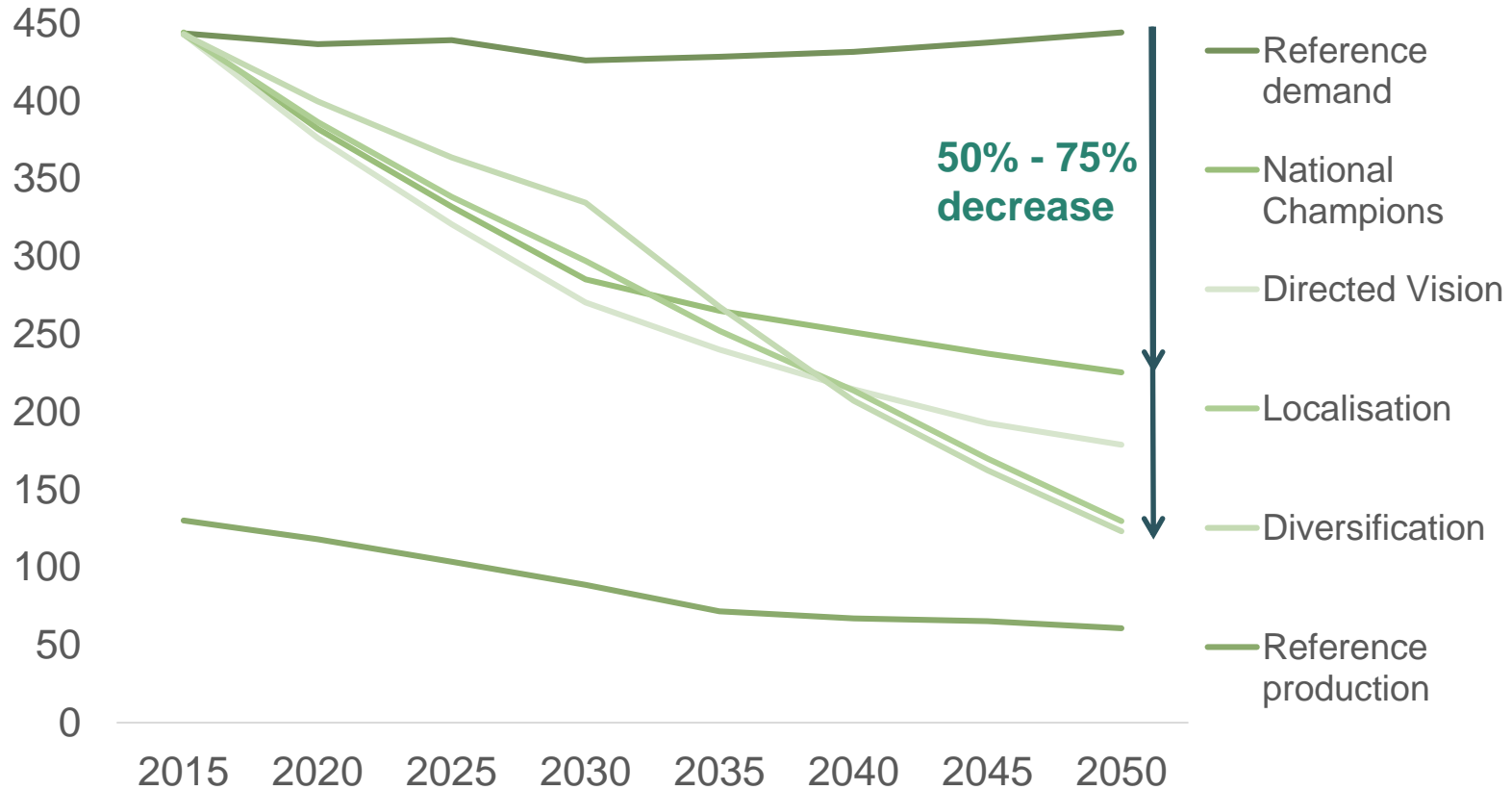
Consequences deep decarbonisation EU

EU GAS DEMAND DEVELOPMENT IN THE PATHWAYS (BCM/Y)



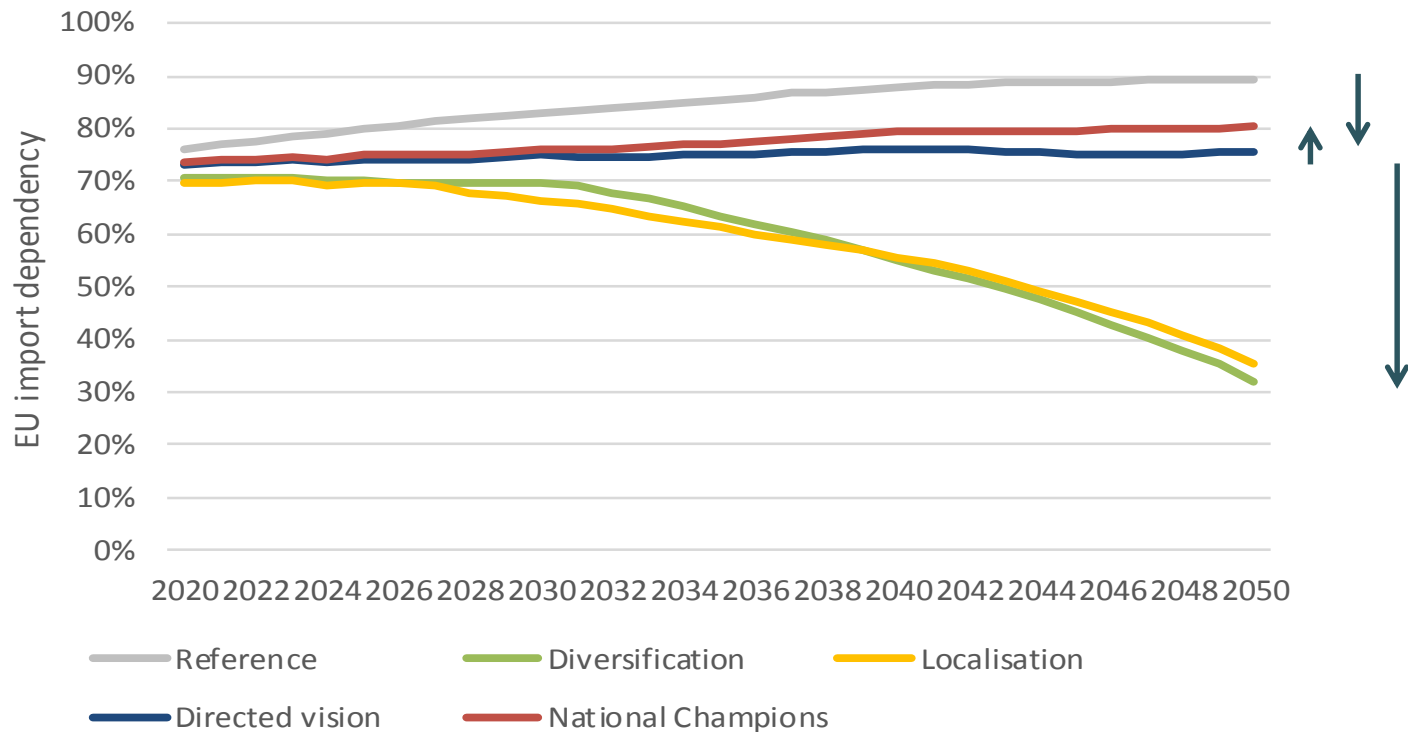
1 bcm = 1 billion m³ = 11.4 TWh = 0.9 Mtoe

GAS DEMAND DEVELOPMENT IN THE PATHWAYS (BCM/Y)



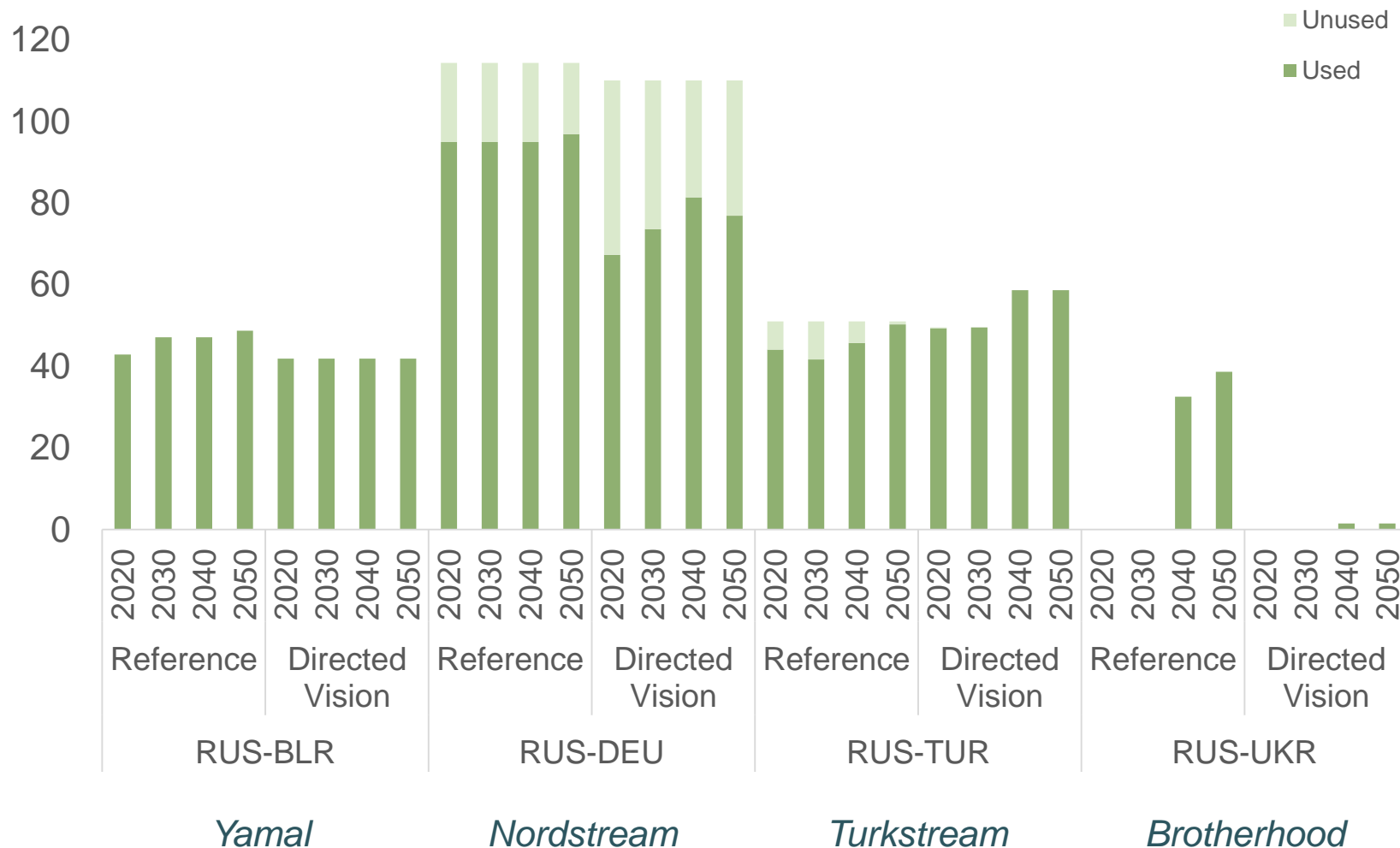
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EU28 IMPORT DEPENDENCY (REKK EGMM MODEL)

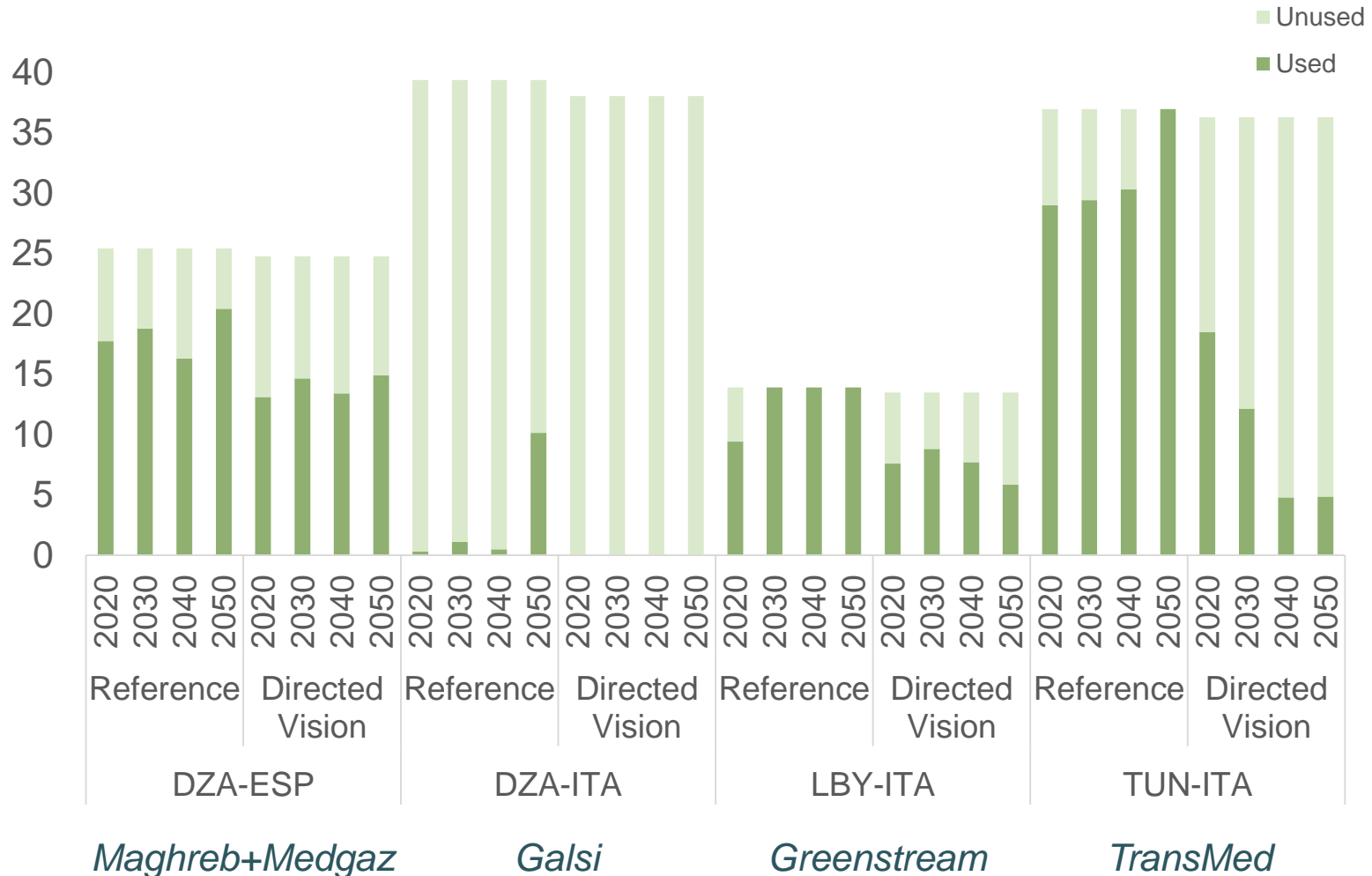


(Relative) import dependency stabilizes or decreases
In scenarios with significant RES-gas, dependency decreases drastically

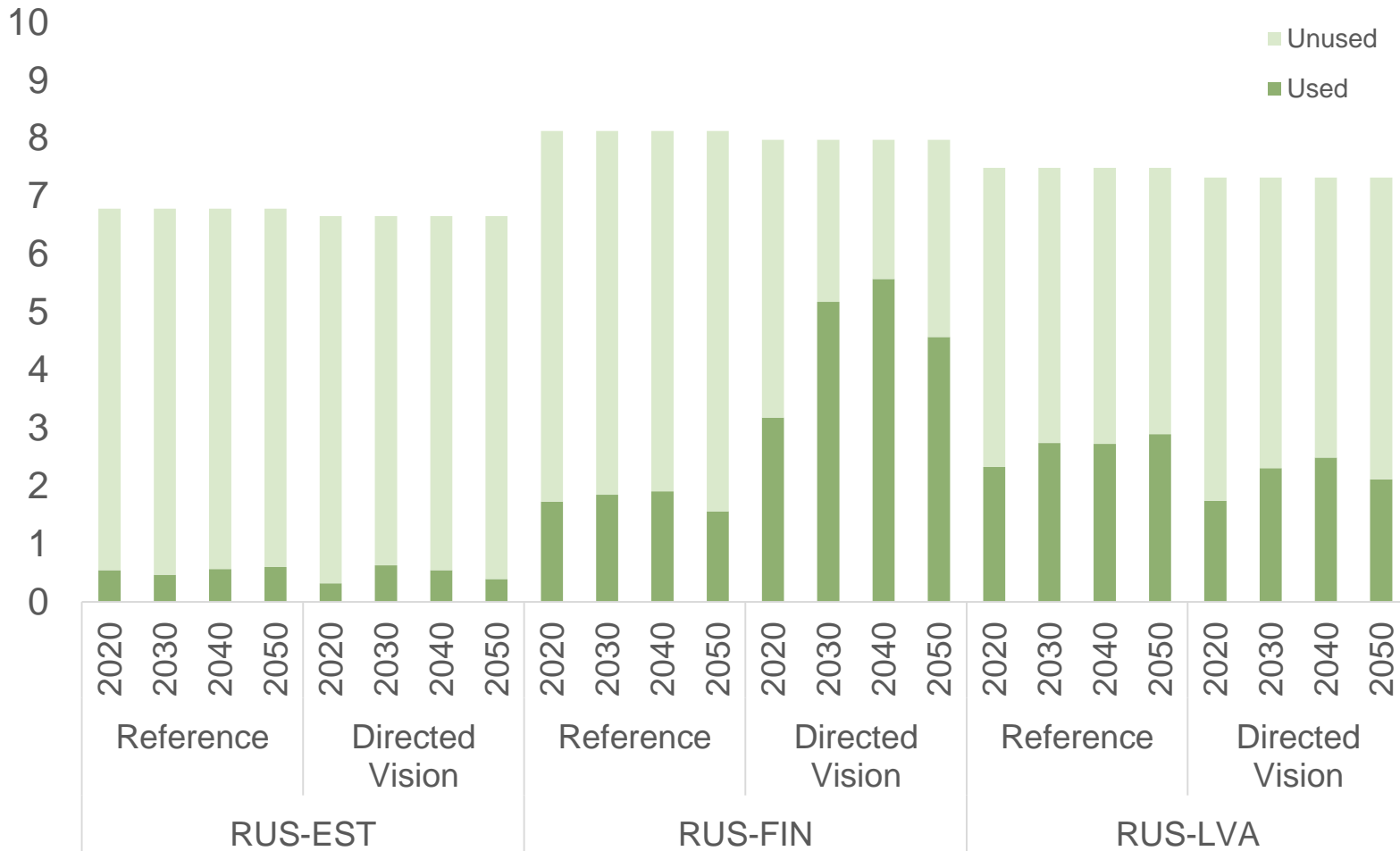
INFRASTRUCTURE UTILIZATION PIPELINES FROM RUSSIA (BCM/Y) (NTNU DIW GGM MODEL)



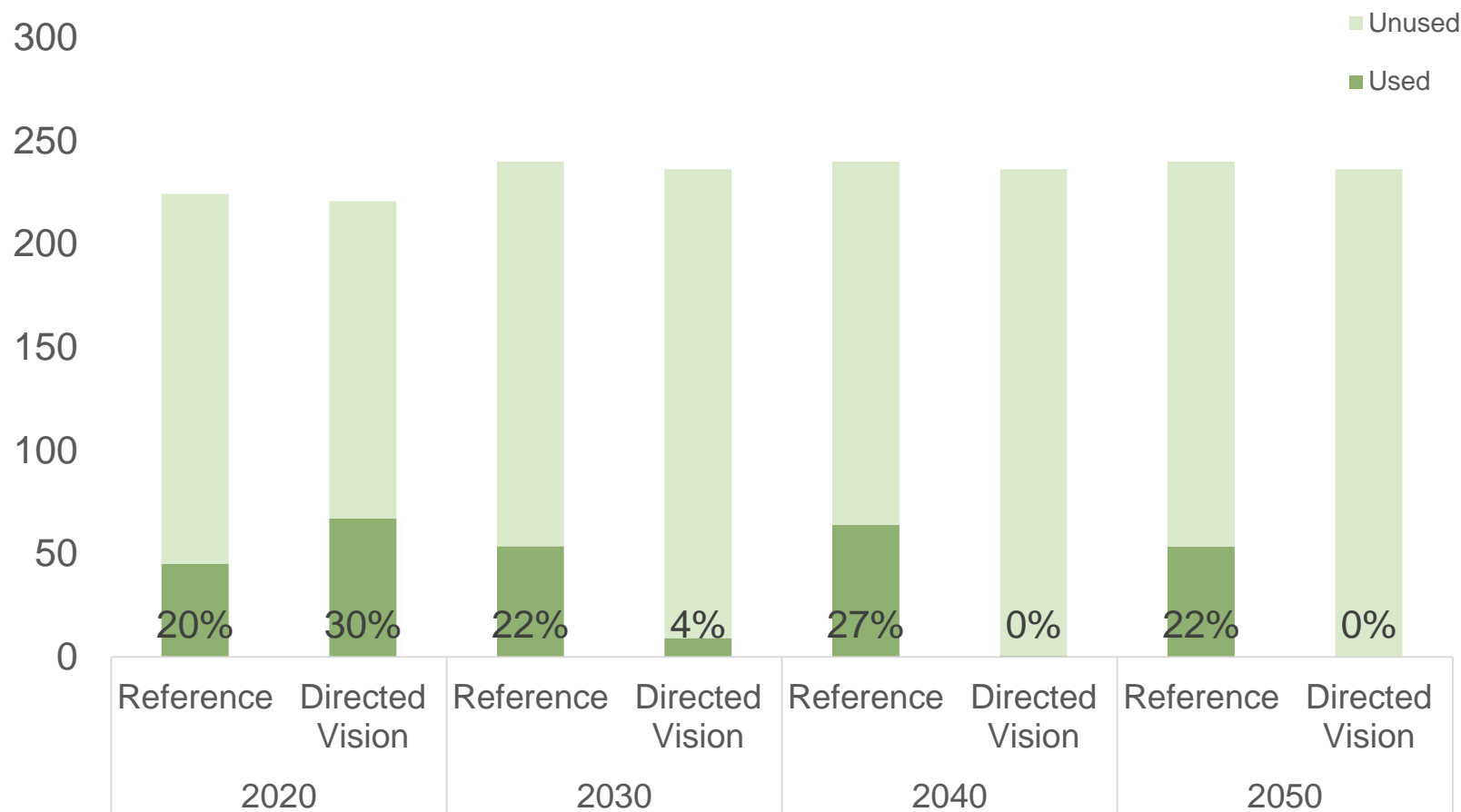
INFRASTRUCTURE UTILIZATION PIPELINES FROM AFRICA (BMC/Y)



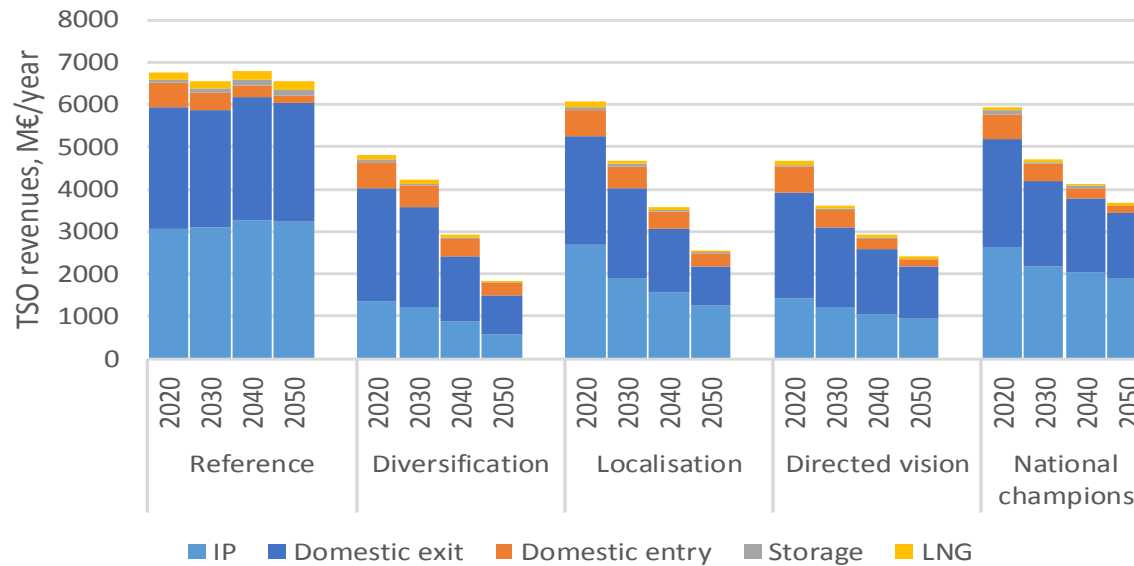
INFRASTRUCTURE UTILIZATION PIPELINES FROM RUSSIA (BCM/Y)



INFRASTRUCTURE UTILIZATION REGASIFICATION (BCM/Y) GGM

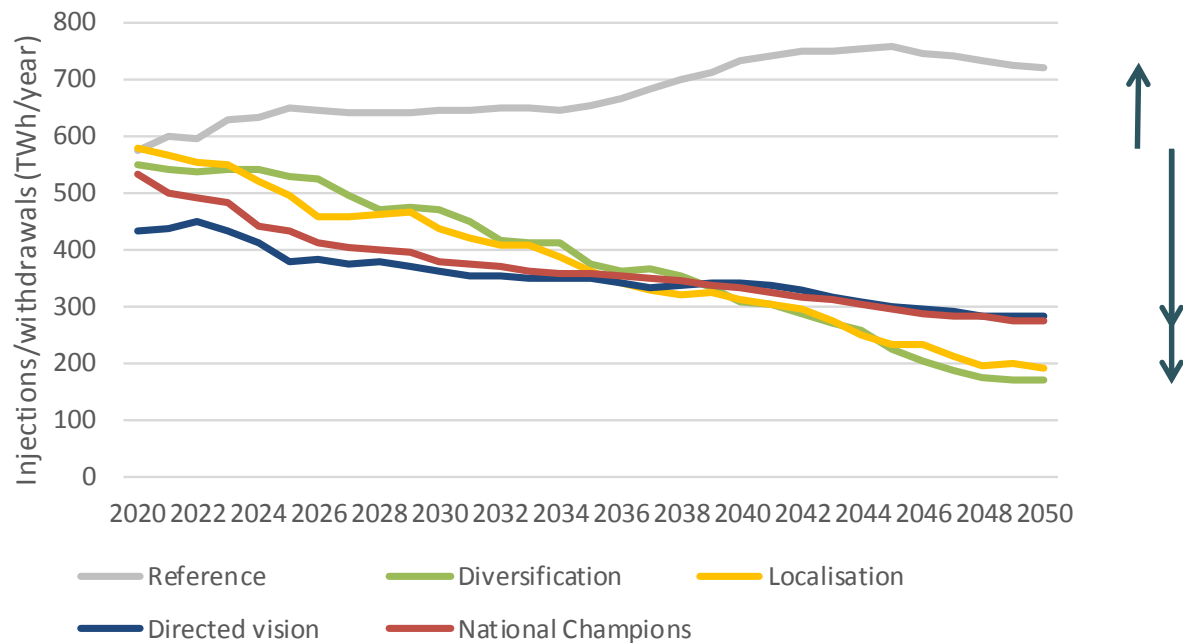


EFFECTS ON TSOs



- Operational income drops by $\frac{3}{4}$
- Upward pressure on tariffs
 - May further reduce competitiveness
- Decommissioning pipelines
 - may distort SOS; possibly not critical when gas share in primary energy so low (?)

EFFECTS ON STORAGES



- Without decarbonisation, need for storage grows
 - Reference 2020 52 bcm/y → 2050 64 bcm/y (+23%)
- In scenarios storage usage decreases 50%-75%
 - Scenarios: 2050 15-25 bcm/y
 - Based on monthly loads, not accounting for intermittency “backup”

TAKEAWAYS

- EU gas consumption reduction implies imports and infrastructure utilization will go down dramatically.
- Momentum will pick up until 2030; drastic impacts after
- No new gas infrastructure.
 - Possible exception small LNG terminals in Sweden & Finland.
- Changing consumption patterns and reduced seasonality detrimental for business models infrastructure operators.
- Huge tariff increases and infrastructure decommissioning.
- EU PCI support should be directed to electricity infrastructure and energy efficiency.
- Continued innovation and cost decreases in RES will most probably result in RES dominated energy supply by 2050.
- For natural gas to play a role in long-term energy supply, value chain must become (nearly) carbon neutral.

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Thank you!

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